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MEMO	AVOID ORAL INSTRUCTIONS Date	
To_	The second secon	
Obv	viously, Process Engineering has been handling this project, so I presu	me
you will	l wish them to "re-evaluate." I have alerted John Arendt for a re-eval	uation
	ce inventories. I have not taken any further action since Parsons and	
	h absent.	
		-
	7/00	•

UCN-486 (1235 3-59) Signed

H. G. P. Snyder

UNCLASSIFIED

NEPTUNIUM RECOVERY FROM SRO-UNH

In the event that the Savannah River enriched fuel recovery flow sheet was altered to eliminate the recovery of neptunium, it would be necessary to . recover this element in conjunction with the current recovery of uranium at Y-12 or possibly at ORGDP. At present, the Savannah River UNH contains no neptunium and the uranium is being recovered at Y-12 and converted to $\mathtt{UF}_{l_1}.$

Preliminary investigations have been completed regarding the feasibility of recovering neptunium at the K-1420 Recovery Facility or Y-12.

Recovery Method

The most suitable recovery method appears to be the one which is currently used at Paducah for the recovery of neptunium from UF6 cylinder washings. Block diagrams are attached indicating probable systems for ORGDP and Y-12. Both facilities involve the extraction of uranium and neptunium from the UNH feed solution using 15-20% TBP. Uranium and neptunium are then selectively back-extracted from the organic, in separate columns, by aqueous The neptunium solution is concentrated by evaporation and then solutions. processed through an ion exchange column for final purification.

Depending on the plant site, the uranium is processed to UF_4 or UF_6 . ORGDP, the UF6 would be fed to the cascade. UF4 at Y-12 would be re-enriched by blending with product assay UFh and then reduced to uranium metal. alternate method at ORGDP was considered but does not seem too attractive because of increased health physics problems. This method consists of converting the UNH solution to uranium oxide and then to UF6. The neptunium separation is obtained when the UF6 is fed to the cascade. Approximately 70% of the total neptunium remains in the UF6 cylinder heel. washings would then be processed through the extraction and ion exchange system to recover the neptunium.

Available Facilities

Y-12

It is likely that little, if any, new equipment would be required at Y-12 to recover neptunium from this source. Extraction capacity is certainly available and it is quite probable that ion exchange columns An estimate of \$7,000 to \$10,000 for minor piping are available. changes is probably a conservative figure for capital costs.

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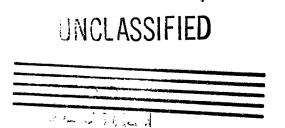


ORGDP

Equipment requirements at ORGDP would be considerably greater for processing this material than at Y-12. Uranium processing facilities are adequate; however, additional extraction capacity and ion exchange columns would be needed. An estimate of the required additional equipment and associated capital costs are listed below:

No.	<u>Item</u>	Estimated Cost
2 ·	Ion exchange columns	\$ 600
8	Metering Pumps	2,000
14	Storage columns	1,500
2	Install extraction columns	4,000
15	Centrifugal Pumps	3,000
	Piping and Valves	20,000
		\$31,100
	Contingency - 15%	5,000
		\$36,100
	Engineering Services - 10%	3,600
		\$39,700 V

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SECRET

DETRIFLE Y-12 METHOD FOR RECOVERY OF MY

FROT SAC-UNN .

UNH SULUTIFIE

EVITORMITION

U- SCLUTION EXTERCTION

NO RAW CONCENTRATE

U - PROCESSIN 3 TO UF4

EVAFORATION

UFA FLIXTING

ION IXCHANGE

J - METAL

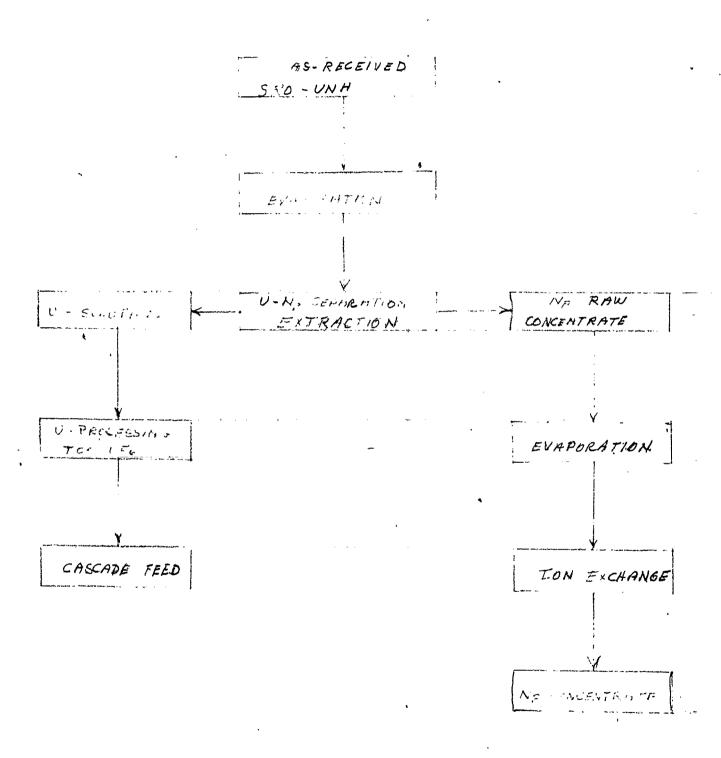
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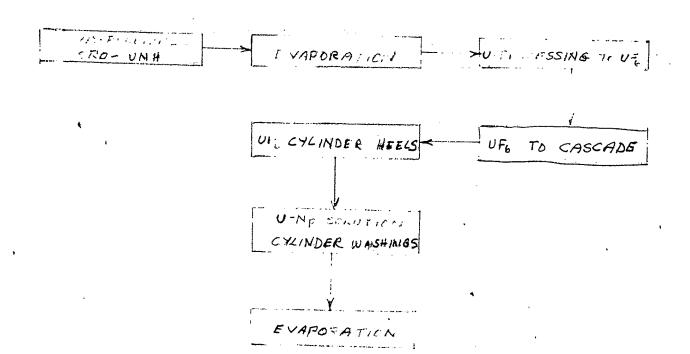
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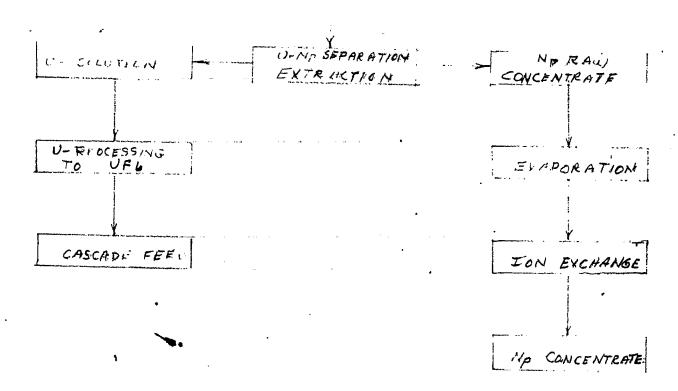
ORGOP METHOD OF NP RECOVERY FROM SRO- UNH



ALTERNATE OREDP METHOD OF NA RECOVERY FROM

SRO - UNH





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